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June 15, 2001

The Honorable Linwood A. Watson, Jr.
Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**RE: Docket No. PL01-5-000 - Conference on RTO
Interregional Coordination**

Dear Secretary Watson:

The National Energy Marketers Association (NEM) hereby submits the attached presentation entitled, "Proposal for Information Required from RTOs," for use by Barry Green, NEM's Federal Policy Committee Co-Chair, at the conference to be convened in the above-referenced proceeding on June 19, 2001.

NEM appreciates the opportunity to participate in the discussion of implementation of Function 8 of Order No. 2000 - Interregional Coordination.

Sincerely,

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National Energy Marketers Association

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

Conference on RTO Interregional Coordination) Docket No. PL01-5-000

PROPOSAL FOR INFORMATION REQUIRED FROM RTOS OF THE NATIONAL ENERGY MARKETERS ASSOCIATION

The National Energy Marketers Association (NEMA) proposes, as a starting point to move towards better interregional coordination between RTOs, that FERC Order all certificated RTOs to make a quarterly filing called the Interregional Coordination Progress Report. The report should include the following information:

1. Volume of imports.
2. Volume of exports.
3. Volume of wheeling through transactions.
4. Number of active market participants that are not asset owners in the Region.
5. Number of transmission requests denied for lack of capacity.
6. Number of transmission requests denied for procedural reasons.
7. Number of transmission requests curtailed.
8. Number of inter-RTO agreements in place to implement shared services.
9. Number of times each of these Agreements was activated.
10. Number and description of seams issues identified, ranked by priority.
11. Number and description of seams issues resolved.